

C0. Introduction

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C0.1

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**(C0.1) Give a general description and introduction to your organization.**

Omnia Holdings Limited is a diversified Group that conducts research and development, manufactures and supplies chemicals and specialised services and solutions for the agriculture, mining and chemicals application industries. Using technical innovation combined with intellectual capital, Omnia adds value for customers at every stage of the supply and service chain. As a group, Omnia creates customer wealth by leveraging knowledge. Omnia differentiates itself from other commodity chemicals suppliers by applying the Group’s intellectual capital and technologies at all key points along its supply and service chains. This enables Omnia to create value throughout, by tailoring products and services to the specific and changing needs of its customers. The sustainability of the business model is strengthened by targeted backward integration through the installation of technologically advanced plants that manufacture core materials such as nitric acid and explosive emulsions. In addition to securing supply, this enables Omnia to improve operational efficiencies throughout the product development and production cycle. Since 1953, Omnia has had its roots in the fertilizer and agriculture industry and has built up an in-depth understanding, not only of its core markets in South Africa, but also in mining, manufacturing and agriculture in Africa. Based in Johannesburg, South Africa and with operations in 18 countries in Africa, including South Africa, and six countries outside of Africa, Omnia has more than six decades’ experience in the business. Additionally, Omnia continues to grow its global footprint, with business units in Australasia, Brazil, and regions such as Europe, South America and South East Asia.

C0.2

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**(C0.2) State the start and end date of the year for which you are reporting data.**

	Start date	End date	Indicate if you are providing emissions data for past reporting years	Select the number of past reporting years you will be providing emissions data for
Reporting year	April 1 2021	March 31 2022	Yes	1 year

C0.3

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**(C0.3) Select the countries/areas in which you operate.**

- Angola
- Australia
- Botswana
- Burkina Faso
- Canada
- Democratic Republic of the Congo
- Indonesia
- Kenya
- Mali
- Mauritania
- Mozambique
- New Zealand
- Senegal
- Sierra Leone
- United Republic of Tanzania
- Zambia
- Zimbabwe

C0.4

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**(C0.4) Select the currency used for all financial information disclosed throughout your response.**

ZAR

C0.5

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**(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.**

Operational control

C-CH0.7

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**(C-CH0.7) Which part of the chemicals value chain does your organization operate in?**

**Row 1**

**Bulk organic chemicals**

- Lower olefins (cracking)
- Aromatics
- Ethylene oxide & Ethylene glycol
- Ethanol
- Methanol
- Polymers
- Adipic acid

**Bulk inorganic chemicals**

- Fertilizers
- Nitric acid
- Chlorine and Sodium hydroxide

**Other chemicals**

- Specialty chemicals

**C0.8**

**(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?**

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, an ISIN code	ISIN ZAE000005153

**C1. Governance**

**C1.1**

**(C1.1) Is there board-level oversight of climate-related issues within your organization?**

Yes

**C1.1a**

**(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.**

Position of individual(s)	Please explain
Chief Executive Officer (CEO)	The Social, Ethics and Risk (SER) committee of the board has the highest level of direct responsibility for climate change related issues within the company. This Committee reports directly to Omnia's Board of Directors, and is chaired by an independent Non-Executive Director and includes the CEO, who has ultimate accountability and responsibility for climate related issues. The SER committee by analyzing the risks and opportunities identified in the operating context and the stakeholder engagement process, has enabled the Group to determine which matters are most important to Omnia's value creation over the short, medium and long term. Climate change is one of the top featured issues.

**C1.1b**

**(C1.1b) Provide further details on the board's oversight of climate-related issues.**

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – all meetings	<ul style="list-style-type: none"> <li>Reviewing and guiding major plans of action</li> <li>Reviewing and guiding risk management policies</li> <li>Reviewing and guiding annual budgets</li> <li>Setting performance objectives</li> <li>Monitoring implementation and performance of objectives</li> <li>Monitoring and overseeing progress against goals and targets for addressing climate-related issues</li> </ul>	<Not Applicable>	<p>The Social, Ethics and Risk Committee, a committee of the Board, has the highest level of direct responsibility for water and climate change related risks at Omnia. Omnia's Board is ultimately responsible for the key governance processes and sustainable growth, performance and affairs of the Group. The Board delegates to the Social, Ethics and Risk committee its responsibility for monitoring and managing the Group's sustainability performance, including that of climate related issues.</p> <p>The committee is provided with a quarterly report on SHEQ management, including information on climate and the annual sustainability report. Material operational climate change related or GHG emissions incidents are reported to the Board on a risk basis. The Group Executive: Sustainability will brief the Social, Ethics and Risk Committee of the Board, depending on the issue at hand.</p> <p>The governance mechanisms in place at Omnia ensure that the most senior leaders within the business are regularly and accurately informed of the most important climate related risks and opportunities. The responsibility for emission management is delegated down into the organisation. The Group Executive: Sustainability has operational responsibility for sustainability and environmental issues who in turn is supported by the GM /SHERQ as well as the divisional SHERQ managers. This assists in driving proactive climate related issues management throughout the business.</p>

**C1.1d**

**(C1.1d) Does your organization have at least one board member with competence on climate-related issues?**

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Not assessed	<Not Applicable>	<Not Applicable>	<Not Applicable>

**C1.2**

**(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.**

Name of the position(s) and/or committee(s)	Reporting line	Responsibility	Coverage of responsibility	Frequency of reporting to the board on climate-related issues
Chief Sustainability Officer (CSO)	<Not Applicable>	Both assessing and managing climate-related risks and opportunities	<Not Applicable>	More frequently than quarterly

**C1.2a**

**(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).**

The responsibility for climate related issues below board level lies with the Group Executive: Sustainability. This is a C-suite position who reports directly to the CEO and the Board. The Group Executive: Sustainability is responsible for overseeing the identification and assessment of climate and water related risks and opportunities. The responsibilities also includes reviewing the environmental policies (including climate and water) before submitting to the board for approval. From a risk perspective the senior risk management committee holds regular risk management meetings (three times per year) to assess the company's risk register. Risks like climate change are discussed during these meetings. This includes both direct risk in operations as well as climate change related risk in supply chain. The senior management risk committee then reports to the Social, Ethics and Risk (SER) committee of the board. At a site level, plants and divisions maintain regular risk registers. This divisional information feeds into a process for developing a Group risk register, which ranks the top 50 risks, and the corresponding mitigation and adaptation measures for them. At site, all environmental risks are identified and managed using the international standard ISO 14001 as the basis.

**C1.3**

**(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?**

	Provide incentives for the management of climate-related issues	Comment
Row 1	No, not currently but we plan to introduce them in the next two years	

**C2. Risks and opportunities**

## C2.1

### (C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

## C2.1a

### (C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	1	5	A key focus of the Group in the determination of the new targets was to support global goals for sustainable development. The United Nations Sustainable Development Goals (SDGs) set a sustainable agenda to end poverty, protect the planet and ensure prosperity for all by 2030. With 2020 marking the start of the SDGs' decade of action, Omnia's sustainability strategy process has primed the Group for implementation and action to achieve the targets that have been set towards the end of 2019. Although the target were set up to 2030, short-term targets (1-5 years) has been identified and set for each indicator in order to track progress.
Medium-term	5	20	Global population growth, combined with improving living standards, has created substantial increases in energy demand which in turn have elevated greenhouse gas emissions in the atmosphere to record and unacceptable high levels. In response to this challenge, Omnia: • Uses best-in-class technology to reduce the amount of carbon gases emitted from its operations • Continually seeks ways to reduce energy consumption and to optimise the efficiency of existing and future processes that consume energy • Actively supports the drive to develop sources of alternative and renewable energy, such as biofuels. The Group aims to continually review its underlying contribution to the SDGs and in FY2020 the Group established a baseline and SDG target were set against the FY2020 baseline with 2030 as the target year.
Long-term	20	100	The sustainability strategy has been devised to drive the growth of the business in a sustainable way. Omnia recognises the imperative to manage environmental, social and financial demands and concerns in order to ensure the responsible, ethical and ongoing success of the business. While Omnia's business model is designed for long-term sustainability, the Group continues to fine-tune the model, operating as it does within a broad and evolving context of macro-economic realities and social, regulatory, community and environmental influences.

## C2.1b

### (C2.1b) How does your organization define substantive financial or strategic impact on your business?

The Group experienced a challenging few years with adverse market conditions, marked by droughts and late rains in key markets. Changes in climate cycles (drought and rainy season) continue to affect farmers, a key customer and source of product demand for Omnia's Agricultural division. Omnia defines substantive change within its business to be a change which results in stoppages of direct operations, a significant increase in cost in direct operations or a loss in sales that impacts revenue. From a water perspective this could be due to interrupted water supply that stops production or a significant drought that results in a major reduction in sales of fertilizer, for example. Any significant water impacts that occur in the supply chain (to which the same definition applies) would also result in a substantive change to the business. In terms of financial quantification, an increase in costs or loss in revenue equivalent to 0.5% of forecasted revenue per annum would be regarded as substantive. Omnia's response to the challenge is to focus on farming and supply innovation (product and technology) to further increase yield per hectare in difficult climate conditions.

## C2.2

**(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.**

**Value chain stage(s) covered**

Direct operations

**Risk management process**

Integrated into multi-disciplinary company-wide risk management process

**Frequency of assessment**

More than once a year

**Time horizon(s) covered**

Short-term

Medium-term

Long-term

**Description of process**

Risks are formally identified through three monthly risk management meetings at group level as well as on an ad hoc basis. Risks like the carbon tax are discussed during these meetings. The bulk of our carbon footprint is a result of our operations in South Africa thus the carbon risk is largely specific to South Africa. Division level: This approach towards risk is present throughout our business – our plants and divisions maintain regular risk registers, which are monitored and reviewed monthly. Because ours is an integrated business, we consider the interdependence of risks in the different divisions to understand the impact a change in a risk for one division could have on the Group as a whole. This divisional information feeds into our process for developing our Group risk register, which ranks our top 50 risks, and the corresponding mitigation measures for them. At site, all environmental risks (including climate change) are monitored using Impact and Aspect Assessments.

Omnia uses an integrated, multi-disciplinary company-wide risk identification, assessment, and management process. Omnia's approach to risk management is present throughout the business plants and divisions maintain regular risk registers, which are monitored and reviewed monthly. Because Omnia is an integrated business, the interdependence of risks in the different divisions is considered to understand the impact a change in a risk for one division could have on the Group as a whole. In addition, as a company, the top safety, health and environment risks are monitored. This divisional information feeds into the process for developing the Group risk register, which ranks the top 50 risks and their corresponding mitigation measures. Risks and opportunities are prioritised using Omnia's risk matrix, a 5 x 5 matrix that prioritises risks based on likelihood and impact. This process is aligned with international best practice standards and tools, such as the COSO Enterprise Risk Management Framework and the King Code of Corporate Governance for South Africa. Physical, regulatory and reputational risks are identified and assessed on a quarterly basis (i.e. '6 monthly or more frequently') and are considered up to 10 years into the future. The relevant climate related risks form part of the annual risk management plan and the business then plans accordingly. The risk-response decision making process for strategic, operational and project-related risks, including those that are climate related, follows four well-defined processes: 1. Identifying risks; 2 analysing risks and controls to manage identified risks; 3 determining management actions required; and 4. reporting and monitoring.

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**C2.2a**

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**(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?**

	Relevance & Inclusion	Please explain
Current regulation	Relevant, always included	<p>Omnia has an internal legal compliance function to ensure that the company is complying with the necessary legislative, regulatory and policy requirements. The regulations declaring GHGs as priority pollutants were promulgated on 21 July 2017. In terms of these regulations, all companies which engage in a listed activity were required to submit GHG data with the first submission in March 2018. These regulations allow South Africa to accurately quantify its GHG emissions and plot a way forward to reduce emissions in line with the expected outcomes of the Paris Climate Accord. According to GHG regulations, Pollution Prevention Plans need to be submitted in cases where the direct emissions of GHGs exceeds 100 000 tonnes of CO2e. Companies will be liable for a fine of up to R10 million should they not comply with the regulations.</p> <p>Although Omnia's South African direct emissions (Scope 1) were considerably below the threshold of 100 000 tonnes of CO2e and therefore Omnia was not required to submit Pollution Prevention Plans. Towards the end of 2018 a catalyst on the Nitrous Oxide (N2O) abatement facility began to fail resulting in increased emissions and as a result the South African direct emissions were above the 100 000 tonnes of CO2e threshold. Omnia engaged with the competent authorities and the Pollution Prevention Plan was submitted in 2019. In 2020 the catalysts at the abatement facilities were replaced and the Group emissions were below the set threshold however a progress report was submitted to highlight the efficacy of the mitigation measures.</p> <p>There is a constant assessment on the regulatory changes as well as company activities that may trigger additional regulatory requirements.</p>
Emerging regulation	Relevant, always included	<p>National Treasury promulgated the Carbon Tax Act No15 of 2019, which comes into effect from 1 June 2019. The design still includes a tax rate initially levied at R120 per tonne of CO2e, to increase by CPI plus 2% annually until 2022 and thereafter CPI. The tax is expected to relate to a company's direct (Scope 1) emissions in South Africa. Free allowances (i.e. emissions not subject to the tax) included: i) a basic 60% of annual Scope 1 emissions (accruing until 2020, after which the threshold will be gradually reduced); ii) an amount dependent on a company's emissions relative to a sector benchmark (z-factor); iii) up to 10% 'process' emissions. Omnia previously undertook a project to investigate and identify resource efficiency opportunities (specifically related to energy, water and waste) . The project identified significant areas of energy savings (both related to fuel and electricity), which if implemented will greatly reduce our carbon tax liability. Omnia has also made significant investments into reducing our carbon footprint with a long-term view. These include: Nitrous oxide (N2O) destruction facility within the agricultural division, outsourcing transportation to reduce Scope 1 emissions within the mining division, and the development of Clean Development Mechanism (CDM) projects to subsequently receive Certified Emission Reductions (CERs) (5.3 million CER credits have been generated in the last eight years). The implementation of the two CDM projects, Omnia has reduced its N2O emissions by 90%. Omnia recognises that the projects reduce its Scope 1 emissions and hence the potential carbon tax liability the company may face by continuing with the two projects we have significantly reduced our carbon tax liability. Based on our emissions in the reporting period, our current carbon tax liability (based on our Scope 1 emissions) is estimated at approximately R1.3 million. However, if we had not continued with our projects and the installation of the catalysts this year, our liability would have been as high as R31 million.</p>
Technology	Relevant, always included	<p>One substantial business decision that was influenced by climate change was the decision to go ahead with our EnviNOx project at our Nitric Acid plants in the absence of regulation mandating us to do so. This is the first project of its kind at Nitric Acid plants in South Africa and on the African Continent. This project uses world-class technology to reduce emissions from our plants. The EnviNOx project has, to date, generated 5.3 million carbon credits. This investment and resultant successful project has made the Group the undisputed African leader in reducing greenhouse gases. During the reporting period, this project reduced our carbon emissions by approximately 303 192 tonnes of CO2e. Within the South African industrial context, Omnia is regarded as having set the benchmark for N2O abatement.</p>
Legal	Relevant, always included	<p>The principal matters attended to by the Social, Ethics and Risk committee (SERC) includes among others:</p> <ul style="list-style-type: none"> <li>Monitoring the resourcing of the risk, sustainability and legal compliance. In support of the Group's commitment to sustainability and sound environmental management, it focuses on ensuring compliance with the applicable legislation and the requirements associated with licenses, permits and authorisations.</li> </ul>
Market	Relevant, always included	<p>The Agriculture division, through its Omnia Nutriology® model, has a full plan to support the pillars of modern, sustainable agriculture. This entails the use of a large team of agronomic specialists supported by competent technological services. This division, among other things: - Invests in programmes that enhance nutrient, water use efficiency and energy efficiency. - Develops and deploys new agronomic techniques and fertilizer products that help increase crop yields. This strategy has already been implemented and is yielding benefits through assisting farmers to reduce their water use and costs and creating revenue and employment opportunities for staff at Omnia.</p>
Reputation	Relevant, always included	<p>Omnia is actively identifying areas to cut down on its carbon emissions, including investing in technologies to significantly reduce emissions at our nitric acid plants. Omnia implemented a number of energy efficiency initiatives at our operations during the reporting period, including, for example, Omnia's solar 5MW PV plant which is under construction at the Sasolburg plant is the largest own-use facility registered with the National Energy Regulator of South Africa.</p>
Acute physical	Relevant, always included	<p>A climate change-induced change in precipitation patterns and storm activity could pose risks to our operations. Intense rainfall also affects logistics, particularly transport logistics and can pose a risk to getting staff and product in and out. For example in March 2019 the blending and warehouse facilities in Beira, Mozambique were severely damaged by the impact of tropical cyclone Idai and this brought the operations to a halt, the facility only started moving product out again around the end of June 2019. A similar event occurred in January 2021 the same blending and warehouse were severely flooded by the impact of tropical cyclone Eloise and this brought the operations to a halt for approximately 3 weeks.</p> <p>Periods of intense rainfall are often associated with hail which also poses a risk to our operations within South Africa. For example, in February 2021 our trucks were unable to move products from the Beitbridge border post due to flooding and this resulted in the ground being so saturated that trucks had to be pulled out of mud and alternate routes were considered resulting in late deliveries.</p> <p>Another example was hail activity in Sasolburg toward the end of 2014 damaged our solar system by cracking the solar panels, thereby reducing its electricity output from an average of 111 kWh per day to 88 kWh per day. This led to our Fertilizer facility increasing its reliance (and spend) on grid electricity. As a result of climate change, these events may happen more frequently with adverse implications for our divisions.</p>
Chronic physical	Relevant, always included	<p>Prolonged drought results in farmers not planting a full crop for a season and this reduces the demand for the Group's agriculture products. The Agriculture division is well placed to advise farmers and assist them in over-coming water shortages whereby increasing the planted crop in dry seasons. Effective planning and managing modern agriculture requires a careful combination of interventions, including the optimum use of chemical fertilizers coupled with appropriate irrigation systems and farm machinery.</p>

**C2.3**

**(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?**

Yes

**C2.3a**

**(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.**

**Identifier**

Risk 1

**Where in the value chain does the risk driver occur?**

Direct operations

**Risk type & Primary climate-related risk driver**

Chronic physical	Changing precipitation patterns and types (rain, hail, snow/ice)
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**Primary potential financial impact**

Increased indirect (operating) costs

*Also increased Insurance costs*

**Climate risk type mapped to traditional financial services industry risk classification**

<Not Applicable>

**Company-specific description**

A climate change-induced change in precipitation patterns and storm activity could pose risks to the operations. For example, fertilizer plants in South Africa (not owned by Omnia) have been significantly affected by periods of intense rainfall, which has had negative consequences on the surrounding environment as well as the day-to-day operations of the plant. Periods of intense rainfall are often associated with hail which also poses a risk to operations within Southern Africa. Intense rainfall also affects logistics, particularly transport logistics and can pose a risk to getting staff and product in and out. For example in 2019 and 2021 the blending and warehouse facilities in Beira, Mozambique were severely damaged by the impact of tropical cyclone Idai and Eloise respectively and this brought the operations to a halt, the facility only started moving product out again after a period. Another example, hail activity in Sasolburg toward the end of 2014 damaged the solar-powered system by cracking the solar panels, thereby reducing its electricity output from an average of 111 kWh per day to 88 kWh per day. This led to the Fertilizer facility increasing its reliance (and spend) on grid electricity. As a result of climate change, these events may happen more frequently with adverse implications for the divisions. In addition, the business will also be negatively affected should precipitation patterns change in such a way as to result in increased periods of drought. With the recent drought that was experienced in various parts of Southern Africa, fertilizer product is not able to get out and trucks of product are forced to wait in a queue. Product can only go out once the rains come, and this used to take place in October but the rainy season is shifting and this is taking place more and more regularly during November, which affects the fertilizer business. Omnia's Blackheath facility in Cape Town supplies water treatment chemicals to the City of Cape Town. As a result of the significant drought that took place in the Western Cape in recent years (2018 -2019), the City of Cape Town's water supplies and associated water treatment processes were heavily impacted. This in turn meant that the City of Town reduced the purchasing of water treatment chemicals from Omnia's facility by 70%.

**Time horizon**

Unknown

**Likelihood**

More likely than not

**Magnitude of impact**

Medium-low

**Are you able to provide a potential financial impact figure?**

Yes, a single figure estimate

**Potential financial impact figure (currency)**

7000000

**Potential financial impact figure – minimum (currency)**

<Not Applicable>

**Potential financial impact figure – maximum (currency)**

<Not Applicable>

**Explanation of financial impact figure**

The cost of repairs incurred after the tropical cyclone damage.

**Cost of response to risk**

7000000

**Description of response and explanation of cost calculation**

The cost of repairs incurred after the tropical cyclone damage.

**Comment**

**Identifier**

Risk 2

**Where in the value chain does the risk driver occur?**

Direct operations

**Risk type & Primary climate-related risk driver**

Current regulation	Carbon pricing mechanisms
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**Primary potential financial impact**

Increased indirect (operating) costs

**Climate risk type mapped to traditional financial services industry risk classification**

<Not Applicable>

**Company-specific description**

National Treasury promulgated the Carbon Tax Act No15 of 2019, which came into effect from 1 June 2019. The design is in a way that includes a tax rate initially levied at R120 per tonne of CO2e, to increase by CPI plus 2% annually until 2022 and thereafter CPI. The tax is related to a company's direct (Scope 1) emissions in South Africa. Free allowances (i.e. emissions not subject to the tax) included: i) a basic 60% of annual Scope 1 emissions (accruing until 2020, after which the threshold will be gradually reduced); ii) an amount dependent on a company's emissions relative to a sector benchmark (z-factor); iii) up to 10% 'process' emissions. Projects to investigate and identify resource efficiency opportunities (specifically related to energy, water and waste) are constantly underway. The projects identifies significant areas of energy savings (both related to fuel and electricity), which if implemented will greatly reduce our carbon tax liability. Omnia has also made significant investments into reducing our carbon footprint with a long-term view. These include: Nitrous oxide (N2O) destruction facility within the agricultural division, outsourcing transportation to reduce Scope 1 emissions within the mining division, and the implementation of two nitrous oxide abatement projects to subsequently receive Certified Emission Reductions (CERs) (5.3 million CER credits have been generated in the last eight years). The implementation of the two projects, Omnia has reduced its N2O emissions by 90%. Omnia recognises that the projects reduce its Scope 1 emissions and hence the potential carbon tax liability the company may face by continuing with the projects we have significantly reduced our carbon tax liability. Based on our emissions in the reporting period, our current carbon tax liability (based on our Scope 1 emissions) is estimated at approximately R1.8 million. However, if we had not continued with our abatement projects this year, our liability would have been as high as R31 million.

**Time horizon**

Short-term

**Likelihood**

Virtually certain

**Magnitude of impact**

Medium-low

**Are you able to provide a potential financial impact figure?**

Yes, an estimated range

**Potential financial impact figure (currency)**

&lt;Not Applicable&gt;

**Potential financial impact figure – minimum (currency)**

3000000

**Potential financial impact figure – maximum (currency)**

4500000

**Explanation of financial impact figure**

Based on the current design, the potential direct impact is estimated to be between R 3 - R4.5 million based on the Scope 1 emissions .

**Cost of response to risk**

79000000

**Description of response and explanation of cost calculation**

Replacement of two catalysts at the EnviNOx™ abatement facilities at a cost of R79 million.

**Comment**

During the latter half of 2018, however, a catalyst on the abatement facility began to fail resulting in increased emissions. In FY2019, the board approved the capital required for the replacement of two catalysts at an approximate cost of R40 million each. The two catalysts were replaced in April 2020.

**Identifier**

Risk 3

**Where in the value chain does the risk driver occur?**

Direct operations

**Risk type & Primary climate-related risk driver**

Emerging regulation	Enhanced emissions-reporting obligations
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**Primary potential financial impact**

Increased indirect (operating) costs

**Climate risk type mapped to traditional financial services industry risk classification**

&lt;Not Applicable&gt;

**Company-specific description**

The evolving climate change regulatory environment in South Africa (notably carbon taxes and carbon budgets) will require systems for collecting accurate GHG emissions data. The South African National Climate Change Response Policy provides for the mandatory reporting of emissions data. In April 2017 the then Department of Environmental Affairs (DEA) gazetted the National Greenhouse Gas Emission Reporting Regulations. This requires data providers to register on the South African Greenhouse Gas Emissions Reporting System (SAGERS). Data providers are then required to submit total greenhouse gas emissions arising from a defined list of activities. Uncertainties include: (i) the threshold for determining different "data providers"; (ii) Boundary approach and other GHG accounting methodology elements; (iii) timing and (iv) establishment of the online GHG data reporting platform.

**Time horizon**

Short-term

**Likelihood**

Likely

**Magnitude of impact**

Medium-low

**Are you able to provide a potential financial impact figure?**

Yes, a single figure estimate

**Potential financial impact figure (currency)**

380000

**Potential financial impact figure – minimum (currency)**

&lt;Not Applicable&gt;

**Potential financial impact figure – maximum (currency)**

&lt;Not Applicable&gt;

**Explanation of financial impact figure**

It is unclear at this point but it may be that Omnia will be liable for a verification cost to ensure that the data reported through the system is accurate and representative. The actual financial implication of verification is not clear at this point.

**Cost of response to risk**

380000

**Description of response and explanation of cost calculation**

The verification cost to ensure that the data reported through the system is accurate and representative.

**Comment**



## C2.4

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**(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?**

Yes

### C2.4a

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**(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.**

**Identifier**

Opp1

**Where in the value chain does the opportunity occur?**

Direct operations

**Opportunity type**

Resource efficiency

**Primary climate-related opportunity driver**

Use of more efficient production and distribution processes

**Primary potential financial impact**

Reduced direct costs

**Company-specific description**

An increase in the trading of certified emissions reductions (CERs) as a means to reduce one's carbon tax liability (and other regulatory liabilities) will be an opportunity for Omnia because significant number of CERs have already been generated through the two CDM projects (Omnia Fertilizer's nitrous oxide Reduction Project – registered on 3 May 2007, and Omnia's N2O Abatement Project II – registered on 30 April 2012). Over the past five years, Omnia has generated more than 5.3 million CERs. The Carbon Offset Administration System (COAS) managed by the Department of Mineral Resources and Energy (DMRE) and will allow project developers to submit project applications and emitters to surrender offsets against their carbon tax obligations. Credits from South African projects certified under the CDM, Gold Standard, and Verified Carbon Standard (VCS) were allowed provided they met the criteria outlined under the gazetted Carbon Offset Regulations. Omnia voluntarily registered on the Carbon Offset Administration System (COAS). All existing CERs were converted and registered on COAs. Approximately 30 000 South African Carbon Offsets (SACOs) were used as offset for carbon tax period June 2019 - December 2019 and January 2020 - December 2020 and Omnia is left with a surplus that can be sold to a third party for income generation.

**Time horizon**

Short-term

**Likelihood**

Very likely

**Magnitude of impact**

Medium

**Are you able to provide a potential financial impact figure?**

Yes, a single figure estimate

**Potential financial impact figure (currency)**

26000000

**Potential financial impact figure – minimum (currency)**

<Not Applicable>

**Potential financial impact figure – maximum (currency)**

<Not Applicable>

**Explanation of financial impact figure**

At present, Omnia has an excess SACOs. At present, the price for SACOs is around R80 but Omnia hopes that there will be progress in this regard.

**Cost to realize opportunity**

300000

**Strategy to realize opportunity and explanation of cost calculation**

Omnia has a team of people who ensure that the two projects are operating in accordance with the necessary methodology . The team is also involved in constant monitoring to understand the avoided carbon emissions.

**Comment**

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**Identifier**

Opp2

**Where in the value chain does the opportunity occur?**

Direct operations

**Opportunity type**

Products and services

**Primary climate-related opportunity driver**

Development of new products or services through R&D and innovation

**Primary potential financial impact**

Increased revenues resulting from increased demand for products and services

**Company-specific description**

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Climate change is projected to result in changes in precipitation and temperature regimes, which may manifest in an increase in drought and water-scarce conditions. Omnia offers products, services and technologies to maximise yield while minimising water consumption and as a result, such products may become more in demand. The Agriculture division is therefore continuing R&D into and utilising the latest technological advances to minimise water usage. In addition, Omnia has taken steps to become experts in water use in crop production through the Nutriology® centre. Food security is increasingly at risk as land available for agricultural production in traditional agricultural areas shrinks due to urbanisation and mining, water becomes scarcer and changing global weather patterns disrupt agricultural production. These challenges are compelling food producers to produce higher yields from existing resources. Omnia's Agriculture division is at the forefront of efforts to improve food security and crop yields with its unique Nutriology® offering. Nutriology® looks at ways to maximise water use efficiency of plants (i.e. grain yield attained per surface area (kg/ha) with a certain amount of water (mm)) and hence facilitate growth during drought conditions. In addition, Omnia offers a 'precision farming' service to farmers, whereby this resource management concept (including soil, water and nutrients) is used to help improve yields. Omnia helps a farmer to determine a certain soil's yield potential or potential nutrient deficiencies, where agronomists would then recommend a certain amount of a certain fertilizer/ lime to correct any deficiencies in the soil and also to fertilize the crop to achieve a certain yield. This concept assures that growers don't over fertilize (over fertilization can lead to leaching of nutrients into under-ground water or above-ground water resources which has a negative impact on the farmers financial resources as well as environmental resources) or under fertilize for a certain target yield. This is a particularly useful service given changing climatic conditions. The Chemicals division offers several technologies for treating water to make it suitable for drinking, and as a result of changing climatic conditions these technologies may become more sought after.

**Time horizon**

Medium-term

**Likelihood**

Likely

**Magnitude of impact**

Medium-low

**Are you able to provide a potential financial impact figure?**

Yes, a single figure estimate

**Potential financial impact figure (currency)**

10000000

**Potential financial impact figure – minimum (currency)**

<Not Applicable>

**Potential financial impact figure – maximum (currency)**

<Not Applicable>

**Explanation of financial impact figure**

Increased demand for products and services will result in improved financial revenue for the Group but the full implications have not been quantified at this point. The Agriculture Division, responsible for the Nutriology® programme, contributed a large percentage of Omnia Group's revenue in the last financial year. An increase of just 1% due to increased demand for products and services would translate into an additional R86million

**Cost to realize opportunity**

10000000

**Strategy to realize opportunity and explanation of cost calculation**

Omnia's Agriculture division is at the forefront of efforts to improve food security and crop yields with its unique Nutriology® offering. Nutriology® looks at ways to maximise water use efficiency of plants (i.e. grain yield attained per surface area (kg/ha) with a certain amount of water (mm)) and hence facilitate growth during drought conditions. Omnia invests in R&D through the Nutriology programme in order to further develop and identify products and services that will be of use in a water-scarce and food-insecure world. This involves testing products under different climatic and other conditions to maximise their potential.

Approximately R300 000 was budgeted for R&D activities related to developing and identifying products and services that will be of use in a water-scarce and food-insecure world. These figures exclude salaries and overheads.

**Comment**

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**C3. Business Strategy**

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**C3.1**

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**(C3.1) Does your organization's strategy include a transition plan that aligns with a 1.5°C world?**

**Row 1**

**Transition plan**

No, but our strategy has been influenced by climate-related risks and opportunities, and we are developing a transition plan within two years

**Publicly available transition plan**

<Not Applicable>

**Mechanism by which feedback is collected from shareholders on your transition plan**

<Not Applicable>

**Description of feedback mechanism**

<Not Applicable>

**Frequency of feedback collection**

<Not Applicable>

**Attach any relevant documents which detail your transition plan (optional)**

<Not Applicable>

**Explain why your organization does not have a transition plan that aligns with a 1.5°C world and any plans to develop one in the future**

**Explain why climate-related risks and opportunities have not influenced your strategy**

<Not Applicable>

**C3.2**

**(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?**

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	No, and we do not anticipate doing so in the next two years	Please select	

**C3.3**

**(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.**

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	The Agriculture division, through its Omnia Nutriology® model, has a full plan to support the pillars of modern, sustainable agriculture. This entails the use of a large team of agronomic specialists supported by competent technological services. This division, among other things: - Invests in programmes that enhance nutrient, water use efficiency and energy efficiency. - Develops and deploys new agronomic techniques and fertilizer products that help increase crop yields. This strategy has already been implemented and is yielding benefits through assisting farmers to reduce their water use and costs and creating revenue and employment opportunities for staff at Omnia.
Supply chain and/or value chain	Yes	Water is becoming scarcer, the quality is deteriorating, and the unsustainable rise in water use is rising as a result of expanding populations, increasing standards of living and inefficient agriculture and industry practices. The Chemicals division partners with water users of all sizes, to ensure that water preservation can begin as soon as possible after use. This improves cost efficiencies and sustainability, reduces the burden on local municipalities and water boards and in turn increases the overall availability of clean water.
Investment in R&D	Yes	There is increasing concern about food security as food production may fail to meet the escalating demand caused by global population growth, changing dietary habits in developing economies, increasing urbanisation and the declining availability of water and arable land. In response to this challenge, the Agriculture division has, through its Nutriology™ model, developed a strategy to support the pillars of modern, sustainable agriculture. This entails the use of a large team of agronomic specialists supported by competent technological services and a world-class laboratory located at the Sasolburg factory, to conduct research and development in order to supply advisory and analysis services to customers. We also use research and development to formulate fertilizer products whereby crops will require less water to function effectively (better water-use efficiency)
Operations	Yes	Water is becoming scarcer, the quality is deteriorating, and the unsustainable rise in water use is rising as a result of expanding populations, increasing standards of living and inefficient agriculture and industry practices. In response to this challenge, Omnia continuously looks for further opportunities to improve and promote the efficient use of water resources by investing in businesses that are water-wise, optimises the Group's own water use by reducing consumption, reusing its resources, improving its quality, managing effluent and limiting pollution.

**C3.4**

**(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.**

	Financial planning elements that have been influenced	Description of influence
Row 1	Direct costs Capital allocation Acquisitions and divestments Assets Liabilities	<p>The carbon tax will effect a minimal impact on the operating costs as it is very small at this stage given the reduced carbon footprint due the installation of EnviNOx units on both Nitric acid plants at Sasolburg has resulted in NOx emissions having been reduced by up to 90% and the generation of carbon credits for Omnia. To date, 5 352 576 carbon emission certificates have been generated.</p> <p>One substantial business decision that was influenced by climate change was the decision to go ahead with the replacement of the EnviNOx (abatement system) catalysts at a cost of R79 million at the Nitric Acid plants in the absence of regulation mandating such implementation.</p> <p>The construction of a new nitrophosphate plant at a capital cost of R630 million was completed by 31 March 2019. The plant will allow Omnia to use phosphate rock as a phosphate source instead of the higher-priced downstream alternatives such as Phosphoric acid. With the backward integration using phosphate rock, the new plant is expected to lead to an approximately 1.0 to 1.5 percentage point improvement in the operating margin of the Agriculture business once fully operational. Nitrophosphate, as a phosphate source, provides significant agronomic benefits and opportunities for Omnia to further differentiate its downstream products. Nitrophosphate production is also environmentally friendlier than the production of Phosphoric acid which generates as a by-product, significant volumes of phosphate contaminated gypsum. Phosphate rock, as feedstock for the Nitrophosphate plant, can be sourced from various regional or international sources. Capital investment and operational controls implemented to ensure that all production sites can contain spillages and that the environmental impact of Omnia's activities is minimised.</p> <p>A small acquisition of the LDR group of companies in South Africa and Zambia was completed in the year and consolidated into a new Omnia business called Axioteq™ which is reported as part of the Agriculture division. Axioteq™ is a cutting-edge data and services business that employs various technological tools to collect and utilise big data and machine learning techniques to provide more insight to customers and to support Omnia's research and development initiatives in the agriculture space. The data collected through Axioteq™ can be processed in a meaningful manner, to provide expert agronomic solutions to agriculture clients or, if used in a similar way for the mining industry, then in terms of blasting solutions to mining clients. Further applications for this business is being investigated and will be actively pursued. Furthermore, the growth in the speciality products is supported by the continued pressure on farmers to optimise and differentiate their farming operations which leads them to invest in high value crops which requires more speciality agriculture products. This provides Omnia with the opportunity to provide more value-added knowledge-based services. Omnia will continue to position itself as a leading Group in the "second green revolution" of the agriculture industry.</p>

**C4. Targets and performance**

**C4.1**

**(C4.1) Did you have an emissions target that was active in the reporting year?**

Absolute target

**C4.1a**

**(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.**

**Target reference number**

Abs 1

**Year target was set**

2020

**Target coverage**

Company-wide

**Scope(s)**

Please select

**Scope 2 accounting method**

<Not Applicable>

**Scope 3 category(ies)**

<Not Applicable>

**Base year**

2020

**Base year Scope 1 emissions covered by target (metric tons CO2e)**

<Not Applicable>

**Base year Scope 2 emissions covered by target (metric tons CO2e)**

<Not Applicable>

**Base year Scope 3 emissions covered by target (metric tons CO2e)**

<Not Applicable>

**Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

624590

**Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1**

<Not Applicable>

**Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2**

<Not Applicable>

**Base year Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)**

<Not Applicable>

**Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

100

**Target year**

2030

**Targeted reduction from base year (%)**

25

**Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]**

468442.5

**Scope 1 emissions in reporting year covered by target (metric tons CO2e)**

<Not Applicable>

**Scope 2 emissions in reporting year covered by target (metric tons CO2e)**

<Not Applicable>

**Scope 3 emissions in reporting year covered by target (metric tons CO2e)**

<Not Applicable>

**Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

336907

**% of target achieved relative to base year [auto-calculated]**

184.237980114955

**Target status in reporting year**

Please select

**Is this a science-based target?**

No, but we anticipate setting one in the next 2 years

**Target ambition**

<Not Applicable>

**Please explain target coverage and identify any exclusions**

The reduction of scope 1 emissions can be attributed to the installation of catalysts at the Nitrous Oxide abatement facilities.

**Plan for achieving target, and progress made to the end of the reporting year**

<Not Applicable>

**List the emissions reduction initiatives which contributed most to achieving this target**

<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	0	0
To be implemented*	2	636
Implementation commenced*	1	10560
Implemented*	1	105.93
Not to be implemented		

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Low-carbon energy consumption	Solar PV
-------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)

103

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 2 (location-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

75000

Investment required (unit currency – as specified in C0.4)

250000

Payback period

4-10 years

Estimated lifetime of the initiative

6-10 years

Comment

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Lower return on investment (ROI) specification	
Compliance with regulatory requirements/standards	
Financial optimization calculations	
Employee engagement	

C4.5

**(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?**

Yes

**C4.5a**

**(C4.5a) Provide details of your products and/or services that you classify as low-carbon products.**

**Level of aggregation**

Group of products or services

**Taxonomy used to classify product(s) or service(s) as low-carbon**

Other, please specify

**Type of product(s) or service(s)**

Ammonia	Other, please specify (Ammonia based fertiliser )
---------	---------------------------------------------------

**Description of product(s) or service(s)**

Omnia Nutriology® continues to invest in support of predictive modelling for risk mitigation, especially with regard to water- and nutrient-use efficiency. The 'precision farming' service offering, where Omnia agronomists work with farmers to maximise yield under water-scarce conditions and by reducing the amount of fertilizer applied per hectare, reduces the Scope 3 carbon footprint of our clients through the efficient application of fertilizer. Precision farming is a resource management concept and a service provided by Omnia to farmers. The resource management would include soil, water and nutrients. Omnia helps a farmer to determine a certain soil's yield potential or potential nutrient deficiencies, where agronomists would then recommend a certain amount of a certain fertilizer/ lime to correct any deficiencies in the soil and also to fertilize the crop to achieve a certain yield. This concept assures that growers don't over fertilize (over fertilization can lead to leaching of nutrients into under-ground water or above-ground water resources which has a negative impact on the farmers financial resources as well as environmental resources) or under fertilize for a certain target yield.

**Have you estimated the avoided emissions of this low-carbon product(s) or service(s)**

No

**Methodology used to calculate avoided emissions**

<Not Applicable>

**Life cycle stage(s) covered for the low-carbon product(s) or services(s)**

<Not Applicable>

**Functional unit used**

<Not Applicable>

**Reference product/service or baseline scenario used**

<Not Applicable>

**Life cycle stage(s) covered for the reference product/service or baseline scenario**

<Not Applicable>

**Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario**

<Not Applicable>

**Explain your calculation of avoided emissions, including any assumptions**

<Not Applicable>

**Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year**

29

**C5. Emissions methodology**

**C5.1**

**(C5.1) Is this your first year of reporting emissions data to CDP?**

No

**C5.1a**

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

No

Name of organization(s) acquired, divested from, or merged with

<Not Applicable>

Details of structural change(s), including completion dates

<Not Applicable>

## C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	No	<Not Applicable>

## C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

April 1 2019

Base year end

March 31 2020

Base year emissions (metric tons CO2e)

481331

Comment

Scope 2 (location-based)

Base year start

April 1 2019

Base year end

March 31 2020

Base year emissions (metric tons CO2e)

143260

Comment

Scope 2 (market-based)

Base year start

April 1 2019

Base year end

March 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Scope 3 category 1: Purchased goods and services

Base year start

April 1 2019

Base year end

March 31 2020

Base year emissions (metric tons CO2e)

0

Comment

These emissions may be considered in future reporting, systems are being developed



### Scope 3 category 2: Capital goods

**Base year start**

**Base year end**

**Base year emissions (metric tons CO2e)**

**Comment**

This category includes all upstream (i.e., cradle-to-gate) emissions from the production of capital goods purchased or acquired by the reporting company in the reporting year. These emissions can be attributed to the purchase of new equipment and new vehicles associated with new project development. This is reported as zero since Omnia did not start-up any operations in the reporting year. Based on analysis undertaken previously on the emissions associated with purchasing new equipment, Omnia has found these emissions to be not material to the overall Scope 3 emissions inventory (less than 1%). However, these emissions may be considered in future reporting when new project development becomes a significant contributor to the business.

### Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

5429

**Comment**

This category includes emissions related to the production of fuels and energy purchased and consumed by Omnia in the reporting year and that are not included in Scope 1 or Scope 2. This includes the emissions from diesel, fuel oil, natural gas and coal. Transmission and Distribution (T&D) losses have been accounted for under Scope 2 emissions. It would be double counting to also account for these under Scope 3. The activity data was obtained from supply chain records of the quantity of each type of fuel purchased. Using the DEFRA 2017 well-to-tank (WTT) emission factors have been used to account for the upstream Scope 3 emissions associated with extraction, refining and transportation of the raw fuel sources to Omnia's sites, prior to their combustion (Diesel : 0,62566 kgCO2e/Litre; Fuel Oil: 0,60061 kgCO2e/Litre; Natural Gas: 0,31702 kgCO2e/m3; Coal: 0,3656 kgCO2e/tonne). GWPs used by DEFRA are based on the IPCC Fourth Assessment Report (AR4) (GWP for CH4 = 25, GWP for N2O =298) to remain consistent with UK GHG Inventory reporting under the Kyoto Protocol. WTT emission factors were multiplied by the activity data. This assessment was undertaken in accordance with The Greenhouse Gas Protocol: A Corporate Accounting and reporting Standard (Revised Edition), and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Accounting and Reporting Standard.

### Scope 3 category 4: Upstream transportation and distribution

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

28565

**Comment**

This includes road and rail transport of products paid for but only for. This includes the full (non-attributable) emissions. The following DEFRA 2017 emission factors are applied: all HGVs average laden - 0,87029 kgCO2e/km; freight train - 0,03394 kgCO2e/tonne.km. An average rail distance of 600 km was assumed for the transport of ammonia between Richards Bay and Sasolburg. Calculation of the carbon footprint complies with the criteria of the ISO-14064 part 1 Standard and GHG Protocol – Corporate Value Chain (scope 3) Accounting and Reporting Standard. No specific assumptions were made. GWPs used by DEFRA are based on the IPCC Fourth Assessment Report (AR4) (GWP for CH4 = 25, GWP for N2O = 298)

### Scope 3 category 5: Waste generated in operations

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

576

**Comment**

The methodology to estimate the emissions focused on multiplying tons of non-hazardous and hazardous waste going to a landfill by an applicable average emission factor for waste treated/disposed in a landfill. The activity data on waste quantities disposed of was obtained directly from Omnia as this information is reported monthly by each site. DEFRA default emission factors were used (421 kg CO2e / tonne of municipal waste that goes to landfill and 199kg CO2e/tonne of waste for hazardous waste). Calculations were performed in accordance with ISO 14064 Part 1 and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) accounting and Reporting Standard. Assumptions: No assumptions have been made.

### Scope 3 category 6: Business travel

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

2759

**Comment**

This category includes emissions from the transportation of employees for business-related activities in vehicles owned or operated by third parties, such as aircraft, trains, buses, and passenger cars. This included Air Travel (local and international flights). Activity data: Activity data (kms travelled and class) on air travel was obtained directly from Omnia's travel agent. Emission factors: The 2016 DEFRA emission factors (kgCO2e/passenger.km) are provided below: Long-haul economy - 0.14678, Long-haul premium economy - 0.23484, Long-haul business - 0.42565, Long-haul first - 0.58711, Short-haul economy - 0.16508, Short-haul business - 0.24761. GWP values: Carbon dioxide = 1. Methodology: The activity data obtained was then multiplied by the appropriate emission factor. Calculations were performed in accordance with ISO 14064 Part 1 and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) accounting and Reporting Standard. Assumptions: No assumptions have been made. Allocation methods: Operational Control.

### Scope 3 category 7: Employee commuting

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

7297

**Comment**

The assessment only includes emissions associated with South African employee commuting. The emissions associated with employee commuting were calculated using the emissions-based screening assessment equation from the Scope 3 Accounting and Reporting Standard: Total number of employees x average (conservative) distance from place of work (km) x 10 trips per week x 52 weeks per year x national average emission factor of private vehicle (kg CO2e/passenger-km). Management and skilled employees are assumed to commute to work with privately owned vehicles travelling an average of 21km to work. Semi-skilled and unskilled employees are assumed to travel by taxi for 120 km per day on average. It is assumed that employees work 264 days a year. The following 2017 DEFRA emission factors were used: average car, unknown fuel: 0,18242 kg CO2e/km; regular taxi - 0,15617 kg CO2e/passenger.km with 10 passengers per taxi on average. DEFRA factors use IPCC AR4 GWPs.

### Scope 3 category 8: Upstream leased assets

**Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

0

**Comment**

We own and operate most of our assets. The portion of office buildings or vehicles that Omnia may lease is deemed to be insignificant in relation to its total carbon footprint and this is reported to be zero. In accordance with the GHG Protocol Corporate Value Chain Accounting and Reporting Standard the emissions reported should be relevant in reflecting the GHG emissions for a reporting company. The GHG emissions from upstream leased assets are not relevant to Omnia's GHG inventory and were therefore excluded. Furthermore, the time and effort required to obtain this data did not justify its inclusion

### Scope 3 category 9: Downstream transportation and distribution

**Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

"The emissions associated with this transport of Omnia's products is measured but included in the category ""Upstream transportation and distribution"" as the costs for transporting products is borne by Omnia. Transporting and distribution of Omnia's products once they have been processed or used by direct clients is not material in terms of the product life cycle emissions, do not expose us to a material inherent risk and are thus regarded as zero

### Scope 3 category 10: Processing of sold products

**Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Omnia's main products (fertilizer, chemicals and explosives) are not processed further after being sold and are used up when they are processed and therefore this category is zero and is not relevant. The use of our sold products is calculated though.

**Scope 3 category 11: Use of sold products****Base year start**

April 1 2019

**Base year end**

March 31 2020

**Base year emissions (metric tons CO2e)**

2852540

**Comment**

The methodology to estimate emissions involved multiplying the amount of explosives and fertiliser (Omnia's most significant products) sold by an applicable average emission factor use of these products. An emission factor of 2.51 kg CO2e/kg was used for explosives. This is referenced on page 20 of "Carbon Calculations over the Life Cycle of Industrial Activities – Tool Manual" published by the University of Manchester in September 2010. An emission factor of 0.01 kg N2O-N for direct nitrous oxide emissions was used for fertiliser application. Fertilizers were assumed to contain 15% nitrogen on average (by weight). This was taken from IPCC Chapter 11: N2O Emissions from Managed Soils, and CO2 Emissions from Lime and Urea Application, 2006. A GWP of 298 for N2O was used from the IPCC Fourth Assessment Report (AR4).

**Scope 3 category 12: End of life treatment of sold products****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Omnia's main products (fertilizer, chemicals and explosives) are used up when they are processed and therefore not disposed of, and thus this category is zero and is not relevant. The use of our sold products is calculated though.

**Scope 3 category 13: Downstream leased assets****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

The company does not lease out any of its own assets to lessees, therefore emissions associated with downstream leased assets are zero and are not relevant.

**Scope 3 category 14: Franchises****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Omnia does not own any franchises, and therefore emissions associated with franchises are zero and are not relevant.

**Scope 3 category 15: Investments****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Not relevant, explanation provided

**Scope 3: Other (upstream)****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Not evaluated

**Scope 3: Other (downstream)****Base year start****Base year end****Base year emissions (metric tons CO2e)****Comment**

Not evaluated

C5.3

**(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.**

Defra Environmental Reporting Guidelines: Including streamlined energy and carbon reporting guidance, 2019

IPCC Guidelines for National Greenhouse Gas Inventories, 2006

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

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C6. Emissions data

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C6.1

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**(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?**

**Reporting year**

**Gross global Scope 1 emissions (metric tons CO2e)**

252802

**Start date**

April 1 2021

**End date**

March 31 2022

**Comment**

**Past year 1**

**Gross global Scope 1 emissions (metric tons CO2e)**

178139

**Start date**

April 1 2020

**End date**

March 31 2021

**Comment**

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C6.2

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**(C6.2) Describe your organization's approach to reporting Scope 2 emissions.**

**Row 1**

**Scope 2, location-based**

We are reporting a Scope 2, location-based figure

**Scope 2, market-based**

We have no operations where we are able to access electricity supplier emission factors or residual emissions factors and are unable to report a Scope 2, market-based figure

**Comment**

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C6.3

---

**(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?**

**Reporting year**

**Scope 2, location-based**

84104

**Scope 2, market-based (if applicable)**

<Not Applicable>

**Start date**

April 1 2021

**End date**

March 31 2022

**Comment**

**Past year 1**

**Scope 2, location-based**

83461

**Scope 2, market-based (if applicable)**

<Not Applicable>

**Start date**

April 1 2020

**End date**

March 31 2021

**Comment**

The decrease can be attributed to the sale of the Oro-Agri Division.

**C6.4**

**(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?**

No

**C6.5**

**(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.**

**Purchased goods and services**

**Evaluation status**

Not relevant, calculated

**Emissions in reporting year (metric tons CO2e)**

1205639

**Emissions calculation methodology**

Other, please specify (Word count restricted: See explanation below)

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**

100

**Please explain**

Methodology:

Omnia estimated emissions associated with selected purchased goods and services. Only emissions associated with production of the ammonia, urea and MAP (purchased by Fertiliser) and ammonium sulphate, sodium hydroxide and sulphuric acid (purchased by Protea) are included. Activity data is attributed on an operational control basis. This activity data is multiplied by the appropriate emission factor. No specific assumptions were made. For Fertiliser data, emission factors were taken from a Life Cycle Assessment Data - A 2012 report by Blonk Consultants - LCI data for the calculation tool Feedprint for greenhouse gas emissions of feed production and utilization ([http://www.blonkconsultants.nl/wp-content/uploads/2016/06/fertilizer\\_production-D03.pdf](http://www.blonkconsultants.nl/wp-content/uploads/2016/06/fertilizer_production-D03.pdf)). For Protea data, emissions factors were sourced from [https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/6822012/6822012\\_Appendix\\_HWSTP\\_South\\_End\\_Plant\\_Process\\_Selection\\_Report/Appendix%207.pdf](https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/6822012/6822012_Appendix_HWSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf)

## Capital goods

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO<sub>2</sub>e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

This category includes all upstream (i.e., cradle-to-gate) emissions from the production of capital goods purchased or acquired by the reporting company in the reporting year. These emissions can be attributed to the purchase of new equipment and new vehicles associated with new project development. This is reported as zero since Omnia did not start-up any operations in the reporting year. Based on analysis undertaken previously on the emissions associated with purchasing new equipment, Omnia has found these emissions to be not material to the overall Scope 3 emissions inventory (less than 1%). However, these emissions may be considered in future reporting when new project development becomes a significant contributor to the business.

## Fuel-and-energy-related activities (not included in Scope 1 or 2)

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO<sub>2</sub>e)

5715

### Emissions calculation methodology

Other, please specify (Word count restricted: Please see explanation below for methodology)

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### Please explain

Methodology:

This category includes emissions related to the production of fuels and energy purchased and consumed by Omnia in the reporting year and that are not included in Scope 1 or Scope 2. This includes the emissions from diesel, fuel oil, natural gas and coal. Transmission and Distribution (T&D) losses have been accounted for under Scope 2 emissions. It would be double counting to also account for these under Scope 3. The activity data was obtained from supply chain records of the quantity of each type of fuel purchased. Using the DEFRA 2017 well-to-tank (WTT) emission factors have been used to account for the upstream Scope 3 emissions associated with extraction, refining and transportation of the raw fuel sources to Omnia's sites, prior to their combustion (Diesel : 0,62566 kgCO<sub>2</sub>e/Litre; Fuel Oil: 0,60061 kgCO<sub>2</sub>e/Litre; Natural Gas: 0,31702 kgCO<sub>2</sub>e/m<sup>3</sup>; Coal: 0,3656 kgCO<sub>2</sub>e/tonne). GWPs used by DEFRA are based on the IPCC Fourth Assessment Report (AR4) (GWP for CH<sub>4</sub> = 25, GWP for N<sub>2</sub>O = 298) to remain consistent with UK GHG Inventory reporting under the Kyoto Protocol. WTT emission factors were multiplied by the activity data. This assessment was undertaken in accordance with The Greenhouse Gas Protocol: A Corporate Accounting and reporting Standard (Revised Edition), and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Accounting and Reporting Standard.

## Upstream transportation and distribution

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO<sub>2</sub>e)

31564

### Emissions calculation methodology

Other, please specify (Word count restricted: See below Explanation for methodology)

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

70

### Please explain

Methodology:

This category includes emissions related to the production of fuels and energy purchased and consumed by Omnia in the reporting year and that are not included in Scope 1 or Scope 2. This includes the emissions from diesel, fuel oil, natural gas and coal. Transmission and Distribution (T&D) losses have been accounted for under Scope 2 emissions. It would be double counting to also account for these under Scope 3. The activity data was obtained from supply chain records of the quantity of each type of fuel purchased. Using the DEFRA 2017 well-to-tank (WTT) emission factors have been used to account for the upstream Scope 3 emissions associated with extraction, refining and transportation of the raw fuel sources to Omnia's sites, prior to their combustion (Diesel : 0,62566 kgCO<sub>2</sub>e/Litre; Fuel Oil: 0,60061 kgCO<sub>2</sub>e/Litre; Natural Gas: 0,31702 kgCO<sub>2</sub>e/m<sup>3</sup>; Coal: 0,3656 kgCO<sub>2</sub>e/tonne). GWPs used by DEFRA are based on the IPCC Fourth Assessment Report (AR4) (GWP for CH<sub>4</sub> = 25, GWP for N<sub>2</sub>O = 298) to remain consistent with UK GHG Inventory reporting under the Kyoto Protocol. WTT emission factors were multiplied by the activity data. This assessment was undertaken in accordance with The Greenhouse Gas Protocol: A Corporate Accounting and reporting Standard (Revised Edition), and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Accounting and Reporting Standard.

## Waste generated in operations

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO2e)

1530

### Emissions calculation methodology

Other, please specify (Word count restricted: See below Explanation for methodology)

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### Please explain

Emissions from waste increased as the amount of non-hazardous waste increased. However, the total volume of hazardous waste disposed decreased by 7% from the previous year and this can largely be attributed to improved divisional waste management as well as increasing volumes of waste being re-used or recycled.

Methodology:

The methodology to estimate the emissions focused on multiplying tons of non-hazardous and hazardous waste going to a landfill by an applicable average emission factor for waste treated/disposed in a landfill. The activity data on waste quantities disposed of was obtained directly from Omnia as this information is reported monthly by each site. DEFRA default emission factors were used (421 kg CO2e / tonne of municipal waste that goes to landfill and 199kg CO2e/tonne of waste for hazardous waste). Calculations were performed in accordance with ISO 14064 Part 1 and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) accounting and Reporting Standard. Assumptions: No assumptions have been made.

## Business travel

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO2e)

327

### Emissions calculation methodology

Other, please specify

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

80

### Please explain

Travel data received from a travel agency that manages the company's bookings. Emissions decreased significantly due to lockdowns and travel restrictions.

Methodology:

This category includes emissions from the transportation of employees for business-related activities in vehicles owned or operated by third parties, such as aircraft, trains, buses, and passenger cars. This included Air Travel (local and international flights). Activity data: Activity data (kms travelled and class) on air travel was obtained directly from Omnia's travel agent. Emission factors: The 2016 DEFRA emission factors (kgCO2e/passenger.km) are provided below: Long-haul economy - 0.14678, Long-haul premium economy - 0.23484, Long-haul business - 0.42565, Long-haul first - 0.58711, Short-haul economy - 0.16508, Short-haul business - 0.24761. GWP values: Carbon dioxide = 1. Methodology: The activity data obtained was then multiplied by the appropriate emission factor. Calculations were performed in accordance with ISO 14064 Part 1 and The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) accounting and Reporting Standard. Assumptions: No assumptions have been made. Allocation methods: Operational Control.

## Employee commuting

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO2e)

8136

### Emissions calculation methodology

Other, please specify (Word count restricted: See explanation below)

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

50

### Please explain

Methodology:

The assessment only includes emissions associated with South African employee commuting. The emissions associated with employee commuting were calculated using the emissions-based screening assessment equation from the Scope 3 Accounting and Reporting Standard: Total number of employees x average (conservative) distance from place of work (km) x 10 trips per week x 52 weeks per year x national average emission factor of private vehicle (kg CO2e/passenger-km). Management and skilled employees are assumed to commute to work with privately owned vehicles travelling an average of 21km to work. Semi-skilled and unskilled employees are assumed to travel by taxi for 120 km per day on average. It is assumed that employees work 264 days a year. The following 2017 DEFRA emission factors were used: average car, unknown fuel: 0,18242 kg CO2e/km; regular taxi - 0,15617 kg CO2e/passenger.km with 10 passengers per taxi on average. DEFRA factors use IPCC AR4 GWPs.

## Upstream leased assets

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

We own and operate most of our assets. The portion of office buildings or vehicles that Omnia may lease is deemed to be insignificant in relation to its total carbon footprint and this is reported to be zero. In accordance with the GHG Protocol Corporate Value Chain Accounting and Reporting Standard the emissions reported should be relevant in reflecting the GHG emissions for a reporting company. The GHG emissions from upstream leased assets are not relevant to Omnia's GHG inventory and were therefore excluded. Furthermore, the time and effort required to obtain this data did not justify its inclusion

## Downstream transportation and distribution

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

The emissions associated with this transport of Omnia's products is measured but included in the category ""Upstream transportation and distribution"" as the costs for transporting products is borne by Omnia. Transporting and distribution of Omnia's products once they have been processed or used by direct clients is not material in terms of the product life cycle emissions, do not expose us to a material inherent risk and are thus regarded as zero.

## Processing of sold products

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

Omnia's main products (fertilizer, chemicals and explosives) are not processed further after being sold and are used up when they are processed and therefore this category is zero and is not relevant. The use of our sold products is calculated though

## Use of sold products

### Evaluation status

Relevant, calculated

### Emissions in reporting year (metric tons CO2e)

3303876

### Emissions calculation methodology

Other, please specify (Word count restricted: See explanation below)

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

70

### Please explain

Methodology:

The methodology to estimate emissions involved multiplying the amount of explosives and fertiliser (Omnia's most significant products) sold by an applicable average emission factor use of these products. An emission factor of 2.51 kg CO2e/kg was used for explosives. This is referenced on page 20 of "Carbon Calculations over the Life Cycle of Industrial Activities – Tool Manual" published by the University of Manchester in September 2010. An emission factor of 0.01 kg N2O-N for direct nitrous oxide emissions was used for fertiliser application. Fertilizers were assumed to contain 15% nitrogen on average (by weight). This was taken from IPCC Chapter 11: N2O Emissions from Managed Soils, and CO2 Emissions from Lime and Urea Application, 2006. A GWP of 298 for N2O was used from the IPCC Fourth Assessment Report (AR4).



## End of life treatment of sold products

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

Omnia's main products (fertilizer, chemicals and explosives) are used up when they are processed and therefore not disposed of, and thus this category is zero and is not relevant. The use of our sold products is calculated though.

## Downstream leased assets

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

The company does not lease out any of its own assets to lessees, therefore emissions associated with downstream leased assets are zero and are not relevant.

## Franchises

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

Omnia does not own any franchises, and therefore emissions associated with franchises are zero and are not relevant.

## Investments

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

Omnia primarily has investments in holding companies without any direct operational footprints, therefore emissions are zero and are not relevant.

## Other (upstream)

### Evaluation status

Not relevant, explanation provided

### Emissions in reporting year (metric tons CO2e)

<Not Applicable>

### Emissions calculation methodology

<Not Applicable>

### Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

### Please explain

No "Other" relevant operations Upstream

**Other (downstream)**

**Evaluation status**

Not relevant, explanation provided

**Emissions in reporting year (metric tons CO2e)**

<Not Applicable>

**Emissions calculation methodology**

<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**

<Not Applicable>

**Please explain**

No "Other" relevant operations Downstream

C6.5a

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**(C6.5a) Disclose or restate your Scope 3 emissions data for previous years.**

**Past year 1**

**Start date**

April 1 2020

**End date**

March 31 2021

**Scope 3: Purchased goods and services (metric tons CO2e)**

1186495

**Scope 3: Capital goods (metric tons CO2e)**

**Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

5438.9

**Scope 3: Upstream transportation and distribution (metric tons CO2e)**

31419

**Scope 3: Waste generated in operations (metric tons CO2e)**

817

**Scope 3: Business travel (metric tons CO2e)**

206

**Scope 3: Employee commuting (metric tons CO2e)**

4956

**Scope 3: Upstream leased assets (metric tons CO2e)**

**Scope 3: Downstream transportation and distribution (metric tons CO2e)**

**Scope 3: Processing of sold products (metric tons CO2e)**

**Scope 3: Use of sold products (metric tons CO2e)**

3325264

**Scope 3: End of life treatment of sold products (metric tons CO2e)**

**Scope 3: Downstream leased assets (metric tons CO2e)**

**Scope 3: Franchises (metric tons CO2e)**

**Scope 3: Investments (metric tons CO2e)**

**Scope 3: Other (upstream) (metric tons CO2e)**

**Scope 3: Other (downstream) (metric tons CO2e)**

**Comment**

Some of the data was obtained after the annual report was published - therefore not included in the report. Scope 3 is not externally assured.

C6.7

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**(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?**

No

C6.10

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(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

**Intensity figure**

**Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)**

336907

**Metric denominator**

unit total revenue

**Metric denominator: Unit total**

2143000000

**Scope 2 figure used**

Location-based

**% change from previous year**

**Direction of change**

<Not Applicable>

**Reason for change**

**C7. Emissions breakdowns**

**C7.1**

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

**C7.1a**

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CH4	28	IPCC Third Assessment Report (TAR - 100 year)
N2O	755	IPCC Third Assessment Report (TAR - 100 year)
CO2	25642	IPCC Third Assessment Report (TAR - 100 year)

**C7.2**

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

Country/Region	Scope 1 emissions (metric tons CO2e)
South Africa	252802
Other, please specify (Rest of world )	84104

**C7.3**

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By business division

**C7.3a**

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

Business division	Scope 1 emissions (metric ton CO2e)
Agriculture	240408
Mining	10390
Chemicals	1994
Head Office	11

C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4

(C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4) Break down your organization’s total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Net Scope 1 emissions , metric tons CO2e	Comment
Cement production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Chemicals production activities	252802	<Not Applicable>	
Coal production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Electric utility activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Metals and mining production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (upstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (midstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (downstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Steel production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport OEM activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport services activities	<Not Applicable>	<Not Applicable>	<Not Applicable>

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

Country/Region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
South Africa	83962.8	0
Other, please specify (Rest of world )	142	0

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By business division

C7.6a

(C7.6a) Break down your total gross global Scope 2 emissions by business division.

Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Agriculture	75149	
Mining	4690	
Chemicals	3553	
Head Office	713	

C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7

(C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7) Break down your organization’s total gross global Scope 2 emissions by sector production activity in metric tons CO2e.

	Scope 2, location-based, metric tons CO2e	Scope 2, market-based (if applicable), metric tons CO2e	Comment
Cement production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Chemicals production activities	84104		
Coal production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Metals and mining production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (upstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (midstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (downstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Steel production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport OEM activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport services activities	<Not Applicable>	<Not Applicable>	<Not Applicable>

C-CH7.8

**(C-CH7.8) Disclose the percentage of your organization's Scope 3, Category 1 emissions by purchased chemical feedstock.**

Purchased feedstock	Percentage of Scope 3, Category 1 tCO2e from purchased feedstock	Explain calculation methodology
Ammonia	25	Omnia estimated emissions associated with selected purchased goods and services. Only emissions associated with production of the ammonia, urea and MAP (purchased by Fertiliser) and ammonium sulphate, sodium hydroxide and sulphuric acid (purchased by Protea) are included. Activity data is attributed on an operational control basis. This activity data is multiplied by the appropriate emission factor. No specific assumptions were made. For Fertiliser data, emission factors were taken from a Life Cycle Assessment Data - A 2012 report by Blonk Consultants - LCI data for the calculation tool Feedprint for greenhouse gas emissions of feed production and utilization ( <a href="http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf">http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf</a> ). For Protea data, emissions factors were sourced from <a href="https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf">https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf</a>
Other (please specify) (Urea )	6.42	Omnia estimated emissions associated with selected purchased goods and services. Only emissions associated with production of the ammonia, urea and MAP (purchased by Fertiliser) and ammonium sulphate, sodium hydroxide and sulphuric acid (purchased by Protea) are included. Activity data is attributed on an operational control basis. This activity data is multiplied by the appropriate emission factor. No specific assumptions were made. For Fertiliser data, emission factors were taken from a Life Cycle Assessment Data - A 2012 report by Blonk Consultants - LCI data for the calculation tool Feedprint for greenhouse gas emissions of feed production and utilization ( <a href="http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf">http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf</a> ). For Protea data, emissions factors were sourced from <a href="https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf">https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf</a>
Other (please specify) (MAP (33) Korrel Massa )	2.1	Omnia estimated emissions associated with selected purchased goods and services. Only emissions associated with production of the ammonia, urea and MAP (purchased by Fertiliser) and ammonium sulphate, sodium hydroxide and sulphuric acid (purchased by Protea) are included. Activity data is attributed on an operational control basis. This activity data is multiplied by the appropriate emission factor. No specific assumptions were made. For Fertiliser data, emission factors were taken from a Life Cycle Assessment Data - A 2012 report by Blonk Consultants - LCI data for the calculation tool Feedprint for greenhouse gas emissions of feed production and utilization ( <a href="http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf">http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf</a> ). For Protea data, emissions factors were sourced from <a href="https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf">https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf</a>
Other (please specify) (Sulphuric Acid)	0.01	Omnia estimated emissions associated with selected purchased goods and services. Only emissions associated with production of the ammonia, urea and MAP (purchased by Fertiliser) and ammonium sulphate, sodium hydroxide and sulphuric acid (purchased by Protea) are included. Activity data is attributed on an operational control basis. This activity data is multiplied by the appropriate emission factor. No specific assumptions were made. For Fertiliser data, emission factors were taken from a Life Cycle Assessment Data - A 2012 report by Blonk Consultants - LCI data for the calculation tool Feedprint for greenhouse gas emissions of feed production and utilization ( <a href="http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf">http://www.blonkconsultants.nl/wpcontent/uploads/2016/06/fertilizer_production-D03.pdf</a> ). For Protea data, emissions factors were sourced from <a href="https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf">https://www.winnipeg.ca/finance/findata/matmgt/documents/2012/682-2012/682-2012_Appendix_H_WSTP_South_End_Plant_Process_Selection_Report/Appendix%207.pdf</a>

**C-CH7.8a**

**(C-CH7.8a) Disclose sales of products that are greenhouse gases.**

	Sales, metric tons	Comment
Carbon dioxide (CO2)	0	Omnia does not sell any greenhouse gases
Methane (CH4)	0	Omnia does not sell any greenhouse gases
Nitrous oxide (N2O)	0	Omnia does not sell any greenhouse gases
Hydrofluorocarbons (HFC)	0	Omnia does not sell any greenhouse gases
Perfluorocarbons (PFC)	0	Omnia does not sell any greenhouse gases
Sulphur hexafluoride (SF6)	0	Omnia does not sell any greenhouse gases
Nitrogen trifluoride (NF3)	0	Omnia does not sell any greenhouse gases

**C7.9**

**(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?**

Increased

**C7.9a**

**(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.**

	Change in emissions (metric tons CO2e)	Direction of change	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	122.57	Increased	185	An additional 119 MWh of renewable energy has been produced this year. This equates to 106.8 tons of CO2. (=119x0.00103). The CO2 grid factor is SA is 0.00103 as per ESKOM report
Other emissions reduction activities		<Not Applicable>		
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

### C7.9b

**(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?**

Location-based

## C8. Energy

### C8.1

**(C8.1) What percentage of your total operational spend in the reporting year was on energy?**

More than 0% but less than or equal to 5%

### C8.2

**(C8.2) Select which energy-related activities your organization has undertaken.**

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	Yes
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	Yes

### C8.2a

**(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.**

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	LHV (lower heating value)		124396	124396
Consumption of purchased or acquired electricity	<Not Applicable>	183	85993	86176
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>		107761	107761
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>		<Not Applicable>	
Total energy consumption	<Not Applicable>	183	318151	318334

**(C-CH8.2a) Report your organization's energy consumption totals (excluding feedstocks) for chemical production activities in MWh.**

**Consumption of fuel (excluding feedstocks)**

**Heating value**

LHV (lower heating value)

**MWh consumed from renewable sources inside chemical sector boundary**

**MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)**

124396

**MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary**

**Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary**

**Consumption of purchased or acquired electricity**

**Heating value**

<Not Applicable>

**MWh consumed from renewable sources inside chemical sector boundary**

183

**MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)**

**MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary**

**Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary**

**Consumption of purchased or acquired steam**

**Heating value**

<Not Applicable>

**MWh consumed from renewable sources inside chemical sector boundary**

**MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)**

107761

**MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary**

**Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary**

**Consumption of self-generated non-fuel renewable energy**

**Heating value**

<Not Applicable>

**MWh consumed from renewable sources inside chemical sector boundary**

**MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)**

**MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary**

**Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary**

**Total energy consumption**

**Heating value**

<Not Applicable>

**MWh consumed from renewable sources inside chemical sector boundary**

183

**MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)**

**MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary**

**Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary**

318334

C8.2b

**(C8.2b) Select the applications of your organization's consumption of fuel.**

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	Yes
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

**Sustainable biomass**

**Heating value**

Please select

**Total fuel MWh consumed by the organization**

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Other biomass**

**Heating value**

**Total fuel MWh consumed by the organization**

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Other renewable fuels (e.g. renewable hydrogen)**

**Heating value**

**Total fuel MWh consumed by the organization**

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Coal**

**Heating value**

Unable to confirm heating value

**Total fuel MWh consumed by the organization**

362

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**



**Oil**

**Heating value**

LHV

**Total fuel MWh consumed by the organization**

14027

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Gas**

**Heating value**

LHV

**Total fuel MWh consumed by the organization**

53001

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Other non-renewable fuels (e.g. non-renewable hydrogen)**

**Heating value**

LHV

**Total fuel MWh consumed by the organization**

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

**Total fuel**

**Heating value**

Unable to confirm heating value

**Total fuel MWh consumed by the organization**

124396

**MWh fuel consumed for self-generation of electricity**

<Not Applicable>

**MWh fuel consumed for self-generation of heat**

**MWh fuel consumed for self-generation of steam**

**MWh fuel consumed for self-generation of cooling**

<Not Applicable>

**MWh fuel consumed for self- cogeneration or self-trigeneration**

<Not Applicable>

**Comment**

(C8.2d) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

	Total Gross generation (MWh)	Generation that is consumed by the organization (MWh)	Gross generation from renewable sources (MWh)	Generation from renewable sources that is consumed by the organization (MWh)
Electricity				
Heat				
Steam				
Cooling				

C-CH8.2d

(C-CH8.2d) Provide details on electricity, heat, steam, and cooling your organization has generated and consumed for chemical production activities.

Electricity

Total gross generation inside chemicals sector boundary (MWh)

Generation that is consumed inside chemicals sector boundary (MWh)

Generation from renewable sources inside chemical sector boundary (MWh)

Generation from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary (MWh)

Heat

Total gross generation inside chemicals sector boundary (MWh)

Generation that is consumed inside chemicals sector boundary (MWh)

Generation from renewable sources inside chemical sector boundary (MWh)

Generation from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary (MWh)

Steam

Total gross generation inside chemicals sector boundary (MWh)

Generation that is consumed inside chemicals sector boundary (MWh)

Generation from renewable sources inside chemical sector boundary (MWh)

Generation from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary (MWh)

Cooling

Total gross generation inside chemicals sector boundary (MWh)

Generation that is consumed inside chemicals sector boundary (MWh)

Generation from renewable sources inside chemical sector boundary (MWh)

Generation from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary (MWh)

C8.2g

(C8.2g) Provide a breakdown of your non-fuel energy consumption by country.

Country/area

South Africa

Consumption of electricity (MWh)

86476498

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

86476498

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

Country/area

Botswana

Consumption of electricity (MWh)

12752

Consumption of heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

12752

Is this consumption excluded from your RE100 commitment?

<Not Applicable>

---

**Country/area**

Namibia

**Consumption of electricity (MWh)**

12752

**Consumption of heat, steam, and cooling (MWh)**

0

**Total non-fuel energy consumption (MWh) [Auto-calculated]**

12752

**Is this consumption excluded from your RE100 commitment?**

<Not Applicable>

---

**Country/area**

Australia

**Consumption of electricity (MWh)**

73138

**Consumption of heat, steam, and cooling (MWh)**

0

**Total non-fuel energy consumption (MWh) [Auto-calculated]**

<Calculated field>

**Is this consumption excluded from your RE100 commitment?**

<Not Applicable>

---

**Country/area**

Zimbabwe

**Consumption of electricity (MWh)**

109165

**Consumption of heat, steam, and cooling (MWh)**

0

**Total non-fuel energy consumption (MWh) [Auto-calculated]**

<Calculated field>

**Is this consumption excluded from your RE100 commitment?**

<Not Applicable>

---

**Country/area**

Zambia

**Consumption of electricity (MWh)**

133329

**Consumption of heat, steam, and cooling (MWh)**

0

**Total non-fuel energy consumption (MWh) [Auto-calculated]**

<Calculated field>

**Is this consumption excluded from your RE100 commitment?**

<Not Applicable>

---

**Country/area**

Mozambique

**Consumption of electricity (MWh)**

81075

**Consumption of heat, steam, and cooling (MWh)**

0

**Total non-fuel energy consumption (MWh) [Auto-calculated]**

<Calculated field>

**Is this consumption excluded from your RE100 commitment?**

<Not Applicable>

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**C-CH8.3**

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**(C-CH8.3) Does your organization consume fuels as feedstocks for chemical production activities?**

Yes

**C-CH8.3a**

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**(C-CH8.3a) Disclose details on your organization's consumption of fuels as feedstocks for chemical production activities.**

**Fuels used as feedstocks**

Other, please specify (South Africa Used Oil / Residual Oil )

**Total consumption**

17948989

**Total consumption unit**

litres

**Inherent carbon dioxide emission factor of feedstock, metric tons CO2 per consumption unit**

77.37

**Heating value of feedstock, MWh per consumption unit**

1122

**Heating value**

LHV

**Comment**

Used oil is key ingredient for emulsion which is used in the explosive market.

**Fuels used as feedstocks**

Other, please specify (Zambia Used Oil / Residual Oil )

**Total consumption**

1618736

**Total consumption unit**

litres

**Inherent carbon dioxide emission factor of feedstock, metric tons CO2 per consumption unit**

77.37

**Heating value of feedstock, MWh per consumption unit**

1122

**Heating value**

LHV

**Comment**

Used oil is key ingredient for emulsion which is used in the explosive market.

**Fuels used as feedstocks**

Diesel oil

**Total consumption**

2568330

**Total consumption unit**

litres

**Inherent carbon dioxide emission factor of feedstock, metric tons CO2 per consumption unit**

**Heating value of feedstock, MWh per consumption unit**

**Heating value**

Please select

**Comment**

**C-CH8.3b**

**(C-CH8.3b) State the percentage, by mass, of primary resource from which your chemical feedstocks derive.**

	Percentage of total chemical feedstock (%)
Oil	
Natural Gas	
Coal	
Biomass	
Waste (non-biomass)	
Fossil fuel (where coal, gas, oil cannot be distinguished)	100
Unknown source or unable to disaggregate	

**C9. Additional metrics**

**C9.1**

(C9.1) Provide any additional climate-related metrics relevant to your business.

**Description**

Energy usage

**Metric value**

0.29

**Metric numerator**

Total energy in Gigajoules

**Metric denominator (intensity metric only)**

Production volumes in tonnes

**% change from previous year**

23

**Direction of change**

Decreased

**Please explain**

C-CH9.3a

(C-CH9.3a) Provide details on your organization’s chemical products.

**Output product**

Other, please specify (Fertilizer)

**Production (metric tons)**

3335000

**Capacity (metric tons)**

**Direct emissions intensity (metric tons CO2e per metric ton of product)**

0.075

**Electricity intensity (MWh per metric ton of product)**

**Steam intensity (MWh per metric ton of product)**

0.032

**Steam/ heat recovered (MWh per metric ton of product)**

0.25

**Comment**

C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6

(C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

	Investment in low-carbon R&D	Comment
Row 1	Yes	Climate change is projected to result in changes in precipitation and temperature regimes, which may manifest in an increase in drought and water-scarce conditions. Omnia offers products, services and technologies to maximise yield while minimising water consumption and as a result, such products may become more in demand. The Agriculture division is therefore continuing R&D into and utilising the latest technological advances to minimise water usage. In addition, Omnia has taken steps to become experts in water use in crop production through the Nutriology® centre. Food security is increasingly at risk as land available for agricultural production in traditional agricultural areas shrinks due to urbanisation and mining, water becomes scarcer and changing global weather patterns disrupt agricultural production. These challenges are compelling food producers to produce higher yields from existing resources. Omnia’s Agriculture division is at the forefront of efforts to improve food security and crop yields with its unique Nutriology® offering. Nutriology® looks at ways to maximise water use efficiency of plants (i.e. grain yield attained per surface area (kg/ha) with a certain amount of water (mm)) and hence facilitate growth during drought conditions. In addition, Omnia offers a ‘precision farming’ service to farmers, whereby this resource management concept (including soil, water and nutrients) is used to help improve yields. Omnia helps a farmer to determine a certain soil’s yield potential or potential nutrient deficiencies, where agronomists would then recommend a certain amount of a certain fertilizer/ lime to correct any deficiencies in the soil and also to fertilize the crop to achieve a certain yield. This concept assures that growers don’t over fertilize (over fertilization can lead to leaching of nutrients into under-ground water or above-ground water resources which has a negative impact on the farmers financial resources as well as environmental resources) or under fertilize for a certain target yield. This is a particularly useful service given changing climatic conditions. The Chemicals division offers several technologies for treating water to make it suitable for drinking, and as a result of changing climatic conditions these technologies may become more sought after

C-CH9.6a

**(C-CH9.6a) Provide details of your organization's investments in low-carbon R&D for chemical production activities over the last three years.**

Technology area	Stage of development in the reporting year	Average % of total R&D investment over the last 3 years	R&D investment figure in the reporting year (optional)	Comment
Other, please specify (Software Solutions)	Full/commercial-scale demonstration	21 - 40%		The new product offering under the Nutriology® offering called The OMNIPIVOT™ system is a sensor network that enables farmers to get real time warning about irrigation system irregularities or failures. The data provided includes the total amount of water irrigated and the water use efficiency.

**C10. Verification**

**C10.1**

**(C10.1) Indicate the verification/assurance status that applies to your reported emissions.**

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	No third-party verification or assurance

**C10.1a**

**(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.**

**Verification or assurance cycle in place**

Annual process

**Status in the current reporting year**

Complete

**Type of verification or assurance**

Moderate assurance

**Attach the statement**

**Page/ section reference**

page 143 - 145

**Relevant standard**

AA1000AS

**Proportion of reported emissions verified (%)**

100

**C10.1b**

**(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.**

**Scope 2 approach**

Scope 2 location-based

**Verification or assurance cycle in place**

Annual process

**Status in the current reporting year**

Complete

**Type of verification or assurance**

Moderate assurance

**Attach the statement**

**Page/ section reference**

Page 143 -145

**Relevant standard**

AA1000AS

**Proportion of reported emissions verified (%)**

100

## C10.2

**(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?**

No, but we are actively considering verifying within the next two years

## C11. Carbon pricing

### C11.1

**(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?**

Yes

### C11.1a

**(C11.1a) Select the carbon pricing regulation(s) which impacts your operations.**

South Africa carbon tax

### C11.1c

**(C11.1c) Complete the following table for each of the tax systems you are regulated by.**

#### South Africa carbon tax

**Period start date**

June 1 2019

**Period end date**

**% of total Scope 1 emissions covered by tax**

100

**Total cost of tax paid**

5111862

**Comment**

100% of Scope 1 emissions in South Africa.

The total declared since the inception of tax in June 2019.

2021 - R1 3 09364

2020- R1 862928 million

half year 2019 - R1 939 570

### C11.1d

**(C11.1d) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?**

The introduction of the carbon tax in South Africa in July 2019 has resulted in our South African operations being regulated by a carbon pricing system. To ensure compliance, we monitor all developments with regards to this carbon tax and provide input where we feel necessary. We ensure compliance through the annual formal risk identification process. We will continue to reduce our emissions to reduce the impact of a carbon tax. The implementation of the two CDM projects, Omnia has reduced its N2O emissions by 90%. Omnia has continued with these projects despite the fact that the price and market for CERs has reduced significantly making the business case for the projects very unattractive. However, Omnia recognises that the projects reduce its Scope 1 emissions and hence the potential carbon tax liability the company may face. By continuing with our abatement projects we have significantly reduced our carbon tax liability. With the enactment of the Carbon tax, other carbon offset mechanisms have been developed in South Africa such as the Carbon Offset Administration System (COAS) will be managed by the Department of Mineral Resources and Energy (DMRE) and this will allow project developers to submit project applications and emitters to surrender offsets against their carbon tax obligations. Omnia has converted its existing CERs by registering on the South African based COAS for offsets. Omnia was able to offset 5% of its tax liability by means of retiring 9771 South African Carbon Offsets (SACOs) for 2021 tax year.

The Carbon tax regulations however allows for various tax relief mechanisms, one of which is a performance allowance. The performance allowance allows a company who has implemented mitigation measures and as a result is performing better than its approved sector GHG emissions sector benchmark to reduce its tax liability by up to 5%. The Nitric Acid sector benchmark is set at 0.68 tCO2e/tonnes (100%) nitric acid. Omnia was able to offset a further 5% of its tax liability as its plants' performance is within the performance benchmark. if we had not continued with the replacement of catalysts this year, our liability would have been as high as R31 million.

### C11.2

**(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?**

No

## C11.3

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**(C11.3) Does your organization use an internal price on carbon?**

No, and we do not currently anticipate doing so in the next two years

## C12. Engagement

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### C12.1

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**(C12.1) Do you engage with your value chain on climate-related issues?**

Yes, our suppliers

Yes, our customers/clients

### C12.1a

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**(C12.1a) Provide details of your climate-related supplier engagement strategy.**

**Type of engagement**

Information collection (understanding supplier behavior)

**Details of engagement**

Collect climate change and carbon information at least annually from suppliers

**% of suppliers by number**

25

**% total procurement spend (direct and indirect)**

70

**% of supplier-related Scope 3 emissions as reported in C6.5**

30

**Rationale for the coverage of your engagement**

It is important for Omnia to maintain a supply chain which has a commitment to sustainable development. In the previous reporting year, Omnia began screening and monitoring the compliance of its suppliers in terms of sustainability, including climate change. The Group submitted a questionnaire to its top 90 suppliers (selected by Rand spent) to self-evaluate themselves against these issues. Our top suppliers by Rand value were chosen as a starting point as they represent our top tier of important suppliers. Currently, suppliers are not necessarily incentivized to report this information as Omnia has just started the supplier engagement process.

**Impact of engagement, including measures of success**

Suppliers were asked about the measurement and reporting of climate-related issues as well as risks and opportunities. The information that the suppliers provided was used to understand whether the suppliers have adequate measures to address sustainability risks, including those related to water and climate change. The information was consolidated and presented to the procurement teams to demonstrate to what extent suppliers are managing sustainability. The next steps will be to engage with the suppliers more formally. In addition, Omnia has now developed a supplier code of conduct which sets out the minimum requirements for our suppliers to comply with, including those related to the environment. Success will be measured by how well our suppliers comply with our supplier code of conduct

**Comment**

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### C12.1b

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**(C12.1b) Give details of your climate-related engagement strategy with your customers.**

**Type of engagement & Details of engagement**

Education/information sharing	Run an engagement campaign to education customers about your climate change performance and strategy
-------------------------------	------------------------------------------------------------------------------------------------------

**% of customers by number**

40

**% of customer - related Scope 3 emissions as reported in C6.5**

30

**Please explain the rationale for selecting this group of customers and scope of engagement**

The Agriculture division, through its Omnia Nutriology® model, has a full plan to support the pillars of modern, sustainable agriculture. This entails the use of a large team of agronomic specialists supported by competent technological services. This division, among other things, advises their customers (farmers) on good farming practices to conserve water and prevent soil erosion. This is done through one-on-one engagement and training throughout the year.

**Impact of engagement, including measures of success**

This strategy is yielding benefits as it allows Omnia's customers to reduce their water use and costs with higher crop yields, which is used as the measure of success.

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**C12.2**

**(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?**

No, but we plan to introduce climate-related requirements within the next two years

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**C12.3**

**(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?**

**Row 1**

**Direct or indirect engagement that could influence policy, law, or regulation that may impact the climate**

Yes, we engage directly with policy makers

Yes, we engage indirectly through trade associations

**Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?**

Please select

**Attach commitment or position statement(s)**

<Not Applicable>

**Describe the process(es) your organization has in place to ensure that your engagement activities are consistent with your overall climate change strategy**

**Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate**

<Not Applicable>

**Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate**

<Not Applicable>

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**C12.3a**

**(C12.3a) On what policy, law, or regulation that may impact the climate has your organization been engaging directly with policy makers in the reporting year?**

**Focus of policy, law, or regulation that may impact the climate**

Carbon tax

**Specify the policy, law, or regulation on which your organization is engaging with policy makers**

Carbon Tax

**Policy, law, or regulation geographic coverage**

National

**Country/region the policy, law, or regulation applies to**

South Africa

**Your organization's position on the policy, law, or regulation**

Support with major exceptions

**Description of engagement with policy makers**

Omnia works continually in close cooperation with the Chemical and Allied Industries Association (CAIA) and Business Unity South Africa (BUSA), on initiatives to assist in the formulation of numerous new laws and regulations, including the carbon tax. Omnia engages directly through focus groups, stakeholder workshops and networking sessions, and indirectly through CAIA. For example, Omnia engaged directly on the South African carbon tax through the Davis Tax Commission and the National Treasury as well as with the DEA on the carbon budget process. The nature of the engagement is tailored to the specific needs of the policy debate at a specific time. Omnia also provides comment directly on draft policy and regulations.

**Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation**

Omnia is committed to transitioning to a lower carbon, more climate resilient economy and has made efforts within the business to reduce the Group's contribution to global climate change. Omnia believes that the success of regulatory instruments is based on effective coordination between Government Departments and the assurance that the initiatives create a balanced business environment for both local and international organisations. Omnia will continue to lobby for a regulatory regime that is aimed at curbing greenhouse gas emissions within a constructive business environment. A critical factor that needs to be considered is whether the carbon tax and carbon budget can co-exist within the same regime. The current tax or budget design also does not make provision for recognition of early implementation of mitigation measures which were undertaken in the absence of any statutory requirements

**Have you evaluated whether your organization's engagement is aligned with the goals of the Paris Agreement?**

Yes, we have evaluated, and it is aligned

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**C12.3b**

**(C12.3b) Provide details of the trade associations your organization engages with which are likely to take a position on any policy, law or regulation that may impact the climate.**

**Trade association**

Other, please specify (Chemical and Allied Industries' Association (CAIA))

**Is your organization's position on climate change consistent with theirs?**

Consistent

**Has your organization influenced, or is your organization attempting to influence their position?**

We are attempting to influence them to change their position

**State the trade association's position on climate change, explain where your organization's position differs, and how you are attempting to influence their position (if applicable)**

CAIA is opposed to the imposition of a carbon tax in South Africa. They are of the view that 'significant mitigation has already been achieved at significant investment without economic and/or regulatory instruments being applied' and that taxing the industry is not necessary and needs to be more carefully considered.

Omnia plays an active role in developing and implementing the global chemical industry's Responsible Care® initiatives. The Group participates in working groups of the European Chemical Industries' Council (CEFIC), BUSA and CAIA. Omnia is of the view that there are still many aspects that require clarification before the full impact can be understood (see response to 'proposed legislative solution' above). Omnia's views are put forward through regular engagement with CAIA.

Omnia's strategy is set at a Group level. As a result, all individual climate change initiatives are channeled through Group Management to ensure that there is consistency. Everything that Omnia sends to CAIA first goes through the Group CEO so that he has oversight. The Group's Group Executive: Sustainability coordinates and manages the climate change strategy, and everything is also channeled through the risk management committee, comprising of the Managing Directors of the three divisions.

**Funding figure your organization provided to this trade association in the reporting year, if applicable (currency as selected in C0.4) (optional)**

**Describe the aim of your organization's funding**

<Not Applicable>

**Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?**

Yes, we have evaluated, and it is aligned

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**C12.4**

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

**Publication**

In mainstream reports

**Status**

Complete

**Attach the document**

omnia-iar-2022-standard.pdf

**Page/Section reference**

page 72

**Content elements**

Governance

Strategy

Risks & opportunities

Emissions figures

Emission targets

**Comment**

The FY2022 annual report

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, but we plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, but we plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impact of its value chain on biodiversity?

	Does your organization assess the impact of its value chain on biodiversity?	Portfolio
Row 1	No, but we plan to assess biodiversity-related impacts within the next two years	<Not Applicable>

C15.4

(C15.4) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity-related commitments
Row 1	No, we are not taking any actions to progress our biodiversity-related commitments, but we plan to within the next two years	<Not Applicable>

C15.5

(C15.5) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No, we do not use indicators, but plan to within the next two years	Please select

C15.6

(C15.6) Have you published information about your organization’s response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
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C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	SHE Manager	Environment/Sustainability manager

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms